# A Coherence-Preserving Modelling Framework for Multi-Scale Energy Systems

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#### Abstract

Conventional modelling of complex energy systems often focuses on efficiency, capacity, and stability. However, many failures and performance degradations arise not merely from material or energetic losses, but from **phase mismatch and coherence breakdown** across interacting subsystems. This paper proposes a coherence-preserving modelling framework, introducing a mathematical index to quantify synchronization across scales. Building on the Kuramoto model, we demonstrate how coherence functions as both a diagnostic and predictive tool, with applications to power grids, energy storage interfaces, and thermal transport systems.

### 1 Introduction

Energy storage and transmission are typically evaluated through capacity, efficiency, and degradation rates. Yet, the hidden bottleneck often lies in the loss of *coherence*—the inability of subsystems to maintain phase alignment. We argue that coherence should be treated as a fundamental modelling dimension, complementing conventional efficiency and stability analysis.

### 2 Theoretical Framework

#### 2.1 Multi-Scale Definition of Coherence

• **Microscopic**: phase stability of individual particles or units (e.g., local ion migration).

- **Mesoscopic**: synchronization of groups of units (e.g., battery cell clusters).
- Macroscopic: global phase relations across entire systems (e.g., frequency synchronization in power grids).

### 2.2 Relation to Stability

Traditional stability theory (e.g., Lyapunov methods) focuses on convergence to equilibria. Coherence instead emphasizes *relative synchrony* among subsystems.

- A system may be globally stable but incoherent (e.g., local oscillations in a grid).
- High coherence enhances resilience, as phase mismatch amplifies perturbations.

Thus, coherence acts as a **leading indicator** of stability.

#### 2.3 Coherence and Phase Transition

The Kuramoto model shows that coherence undergoes a transition as coupling strength K increases:

- $K < K_c$ : incoherent state,  $C \approx 0$ .
- $K > K_c$ : synchronized state,  $C \to 1$ .

The critical coupling is approximated by:

$$K_c = \frac{2}{\pi g(0)} \tag{1}$$

where  $g(\omega)$  is the probability density of natural frequencies.

#### 2.4 Extensions of Coherence Index

- Local coherence: synchronization within subgroups or subnetworks.
- Weighted coherence: incorporating heterogeneous coupling strengths.
- Time-varying coherence: capturing dynamic rather than steadystate behavior.

#### 3 Mathematical Model

We adopt the Kuramoto model of coupled oscillators:

$$\frac{d\theta_i}{dt} = \omega_i + \frac{K}{N} \sum_{j=1}^{N} \sin(\theta_j - \theta_i)$$
 (2)

where  $\theta_i$  is the phase of oscillator i,  $\omega_i$  its natural frequency, K the coupling constant, and N the system size.

The global coherence is measured by the order parameter:

$$C = \left| \frac{1}{N} \sum_{j=1}^{N} e^{i\theta_j} \right| \tag{3}$$

with  $C \approx 1$  indicating high synchrony and  $C \approx 0$  indicating incoherence.

## 4 Numerical Validation Method

To verify the effectiveness of the coherence index, we propose the following simulation scheme:

- System size: N = 20.
- Natural frequencies: sampled from a normal distribution N(0,1).
- Initial phases: uniform distribution in  $[0, 2\pi]$ .
- Integration method: 4th-order Runge-Kutta,  $\Delta t = 0.01$ , T = 50.
- Coupling strengths: K = 0.5, 1.0, 2.0, 3.0, 5.0.

#### **Outputs:**

- 1. Phase evolution of oscillators.
- 2. Time evolution of C(t).
- 3. Average coherence  $\langle C \rangle$  vs. coupling strength K.

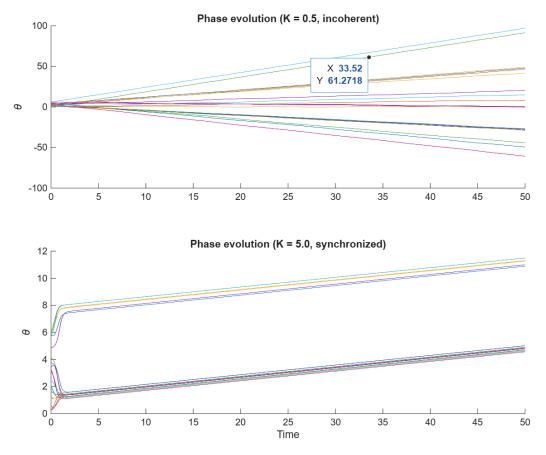


Figure 1: Phase evolution for K=0.5 (top, incoherent) and K=5.0 (bottom, synchronized).

# 5 Results

### 5.1 Phase Evolution

Figure 1 compares the phase trajectories of N=20 oscillators. At K=0.5, oscillators drift apart over time, showing incoherent dynamics. At K=5.0, phases converge rapidly into a locked state, indicating strong synchronization.

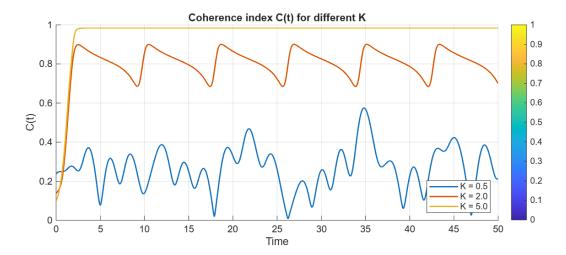


Figure 2: Time evolution of coherence index C(t) under different coupling strengths.

#### 5.2 Time Evolution of Coherence Index

Figure 2 plots C(t) for different K. At K=0.5, C(t) fluctuates at low values (< 0.4). At K=2.0, partial synchrony emerges with C(t) in the 0.6–0.8 range. At K=5.0, C(t) saturates near 1.0, reflecting near-perfect coherence.

## 5.3 Synchronization Transition

Figure ?? shows  $\langle C \rangle$  as a function of K. A sharp increase occurs near  $K \approx 2.0$ , consistent with the predicted synchronization threshold. Beyond this,  $\langle C \rangle$  approaches unity.

# 6 Applications

- Power grids: generators as oscillators, coupling as line admittance. Low  $K \Rightarrow$  loss of C, blackout risk.
- Energy storage: ion migration and interfacial dynamics mapped as phase coupling. Reduced  $C \Rightarrow$  higher impedance.

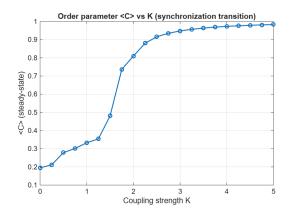


Figure 3: Enter Caption

• Thermal transport: lattice vibration mismatch lowers C, correlating with increased thermal resistance.

### 7 Discussion and Conclusion

This coherence-preserving framework extends conventional modelling of complex systems by introducing synchronization as a quantifiable dimension. Theoretical analysis shows that coherence is not only a complement to efficiency and stability but also a precursor of systemic resilience. Numerical validation demonstrates its ability to capture the transition from disorder to synchrony. Future work will integrate this framework with quantum simulation and high-performance computing for broader applications in energy and material sciences.

## References

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